

1 Q. Provide a Table setting out the estimated energy supply costs (year 2002  
2 cents/kWh: indicate separately costs for fuel, other O&M and capital  
3 recoveries). Estimated MW capacity, firm and average annual energy  
4 capability, and nearest reasonable potential in service date for each of the  
5 following proposed potential developments for additional system generation  
6 noted in the evidence of H.G. Budgell (page 11):

- 7 1. Granite Canal hydro electric project;
- 8 2. Island Pond hydro electric project;
- 9 3. A combined cycle plant at Holyrood;
- 10 4. Holyrood Unit 4 conventional steam.

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13 A. Please see attached table.

	Levelized Costs (cents/kWh) *			Net Capacity (MW)	Annual Energy (GWh)		Earliest Inservice ***
	Fuel	O&M	Capital		Firm	Average	
1. Granite Canal	n/a	0.37	5.05	40	216	224	2003
2. Island Pond	n/a	**	**	36	186	203	2005
3. Combined cycle at Holyrood	**	**	**	170	1340	1340	2005
4. Holyrood IV conventional steam	**	**	**	142.5	936	936	2006

\* The levelized cost is the cost expressed in dollars of each year over the life of the project.

\*\* For reasons of commercial confidentiality, Hydro cannot provide this information.

\*\*\* In addition to time required for project environmental review, design and construction, the earliest inservice date assumes a 6 month allowance for PUB review.